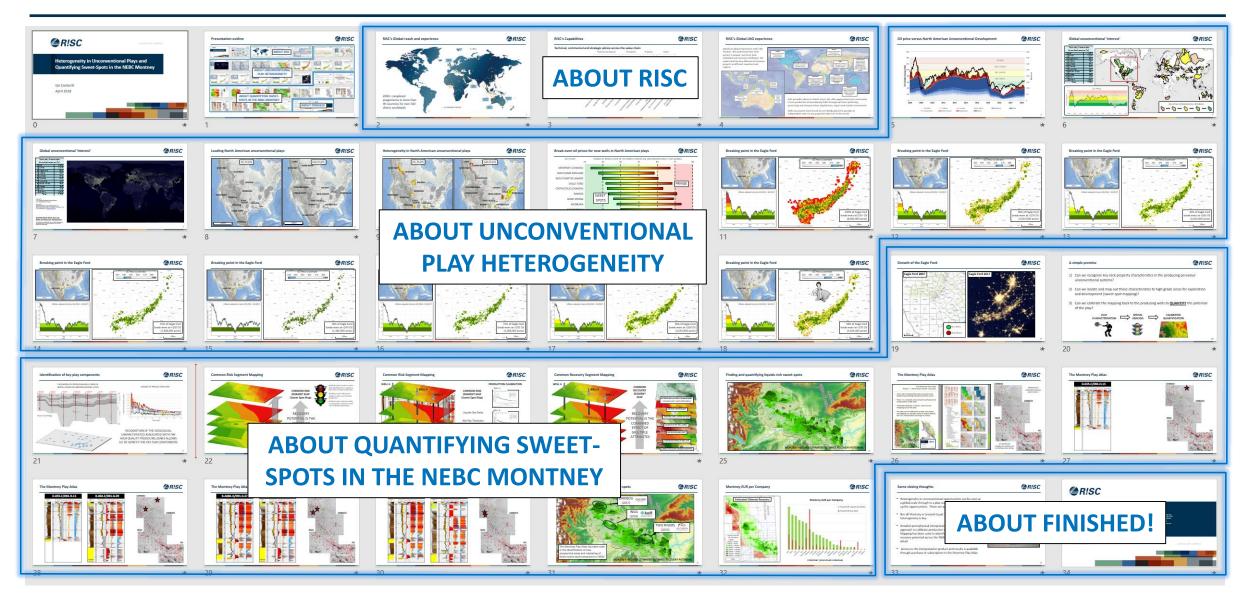


Heterogeneity in Unconventional Plays and Quantifying Sweet-Spots in the NEBC Montney

Ian Cockerill April 2018

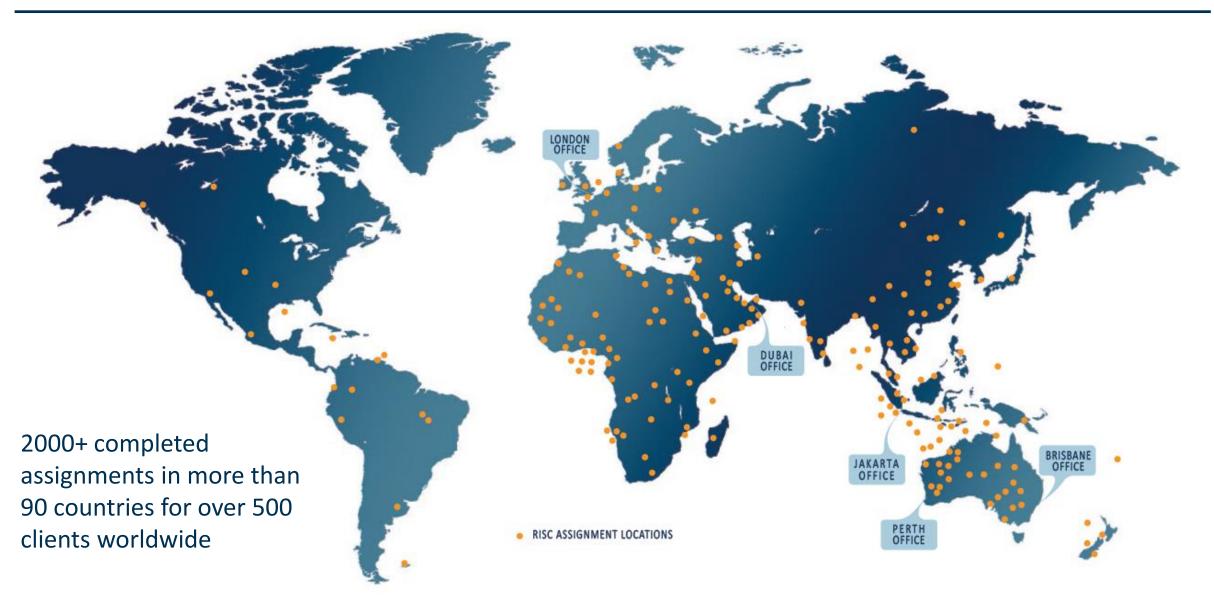
Presentation outline





RISC's Global reach and experience

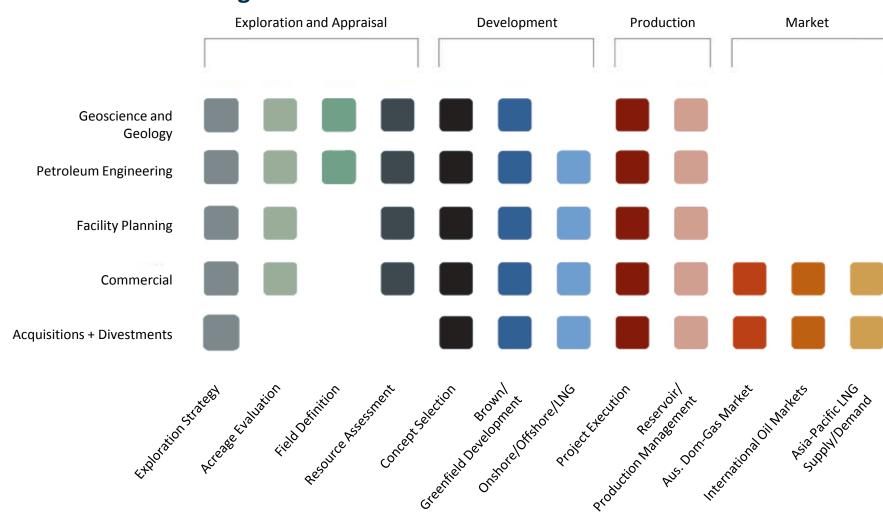




RISC's Capabilities



Technical, commercial and strategic advice across the value chain



RISC's Global LNG experience



Significant global experience with LNG Projects. We understand that each project is unique, and faces both individual and common challenges. We understand the key differences between projects in different countries and regions.

Brunei

Ichthys,

Prelude

Donggi Senoro

Tangguh

APLNG.

Arrow LNG, FLLNG

Bayu Undan/DLNG,

Sunrise,

Abadi, Bonaparte

Dara

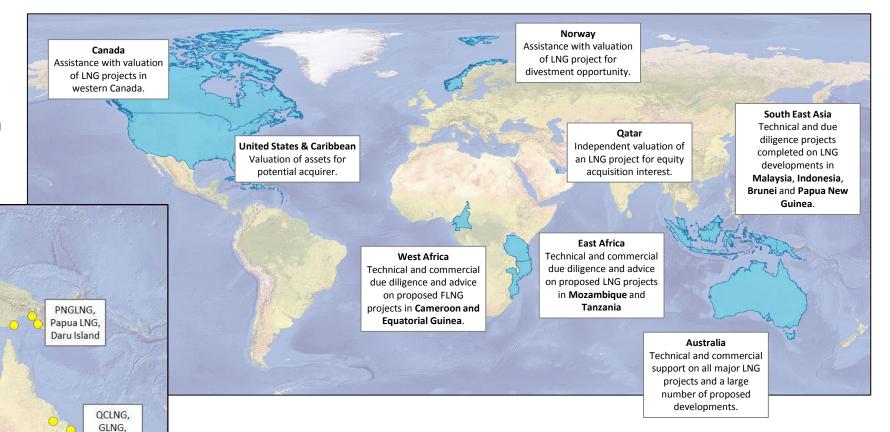
MLNG

NWSV, Pluto,

Wheatstone, Gorgon,

Scarborough

Arun

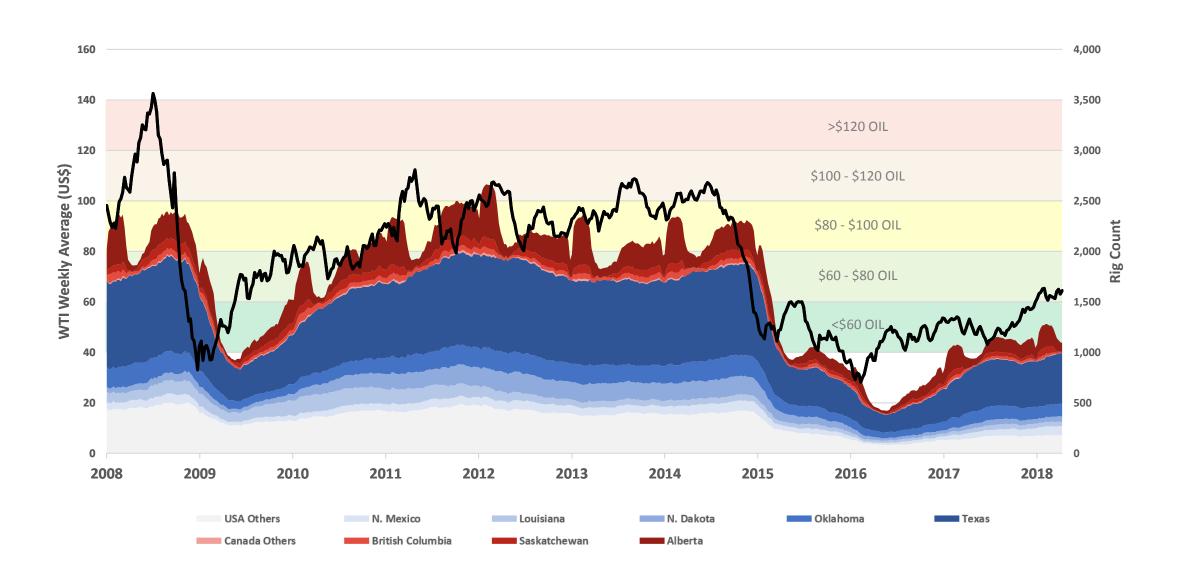


RISC provides advice to clients across the LNG supply chain from assessment of pre-production and producing fields through upstream gathering, processing and transportation, liquefaction, export and market assessments.

With our proven track record we are ideally placed to provide an independent view on any proposed LNG asset in the world.

Oil price versus North American Unconventional Development

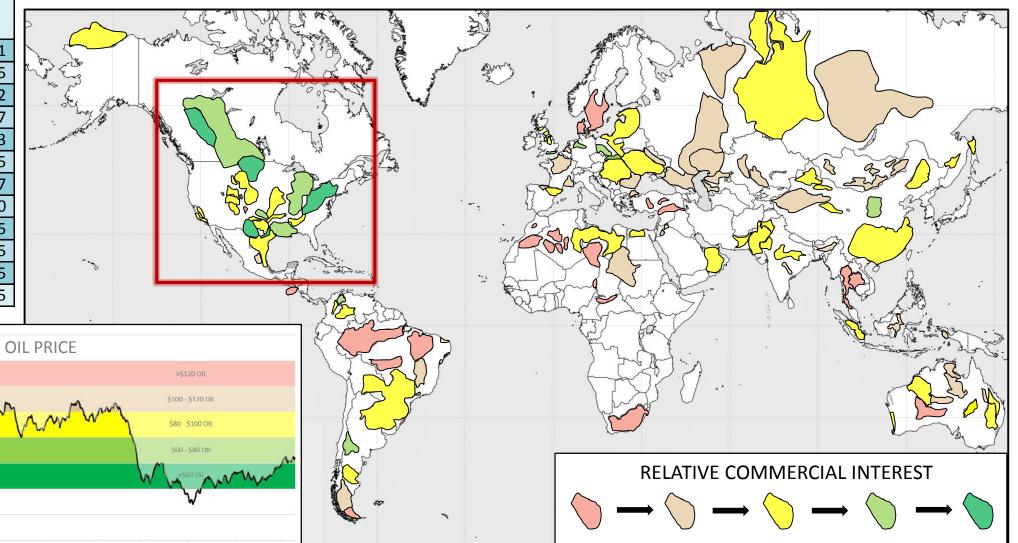




Global unconventional 'interest'



Technically Recoverable Shale Gas Resource (Tcf)			
1	US	1,161	
2	China	1,115	
3	Argentina	802	
4	Algeria	707	
5	Canada	573	
6	Mexico	545	
7	Australia	437	
8	South Africa	390	
9	Russia	285	
10	Brazil	245	
	Others	1,535	
Total		7,795	



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Prepared for:

U.S. Energy Information Administration U.S. Department of Energy

Prepared by:

Advanced Resources International, Inc.

4501 Fairfax Drive, Suite 910, Arlington, VA 22203 USA P: 703.528.8420 | W: <u>www.adv-res.com</u>

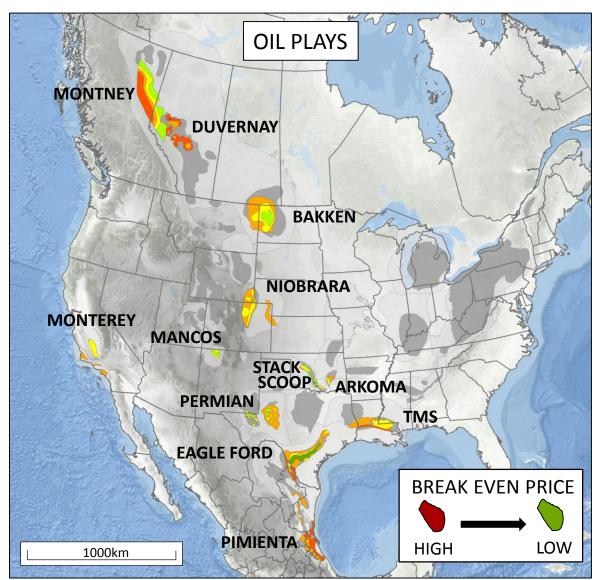
EIA/ARI World Shale Gas and Shale Oil Resource Assessment

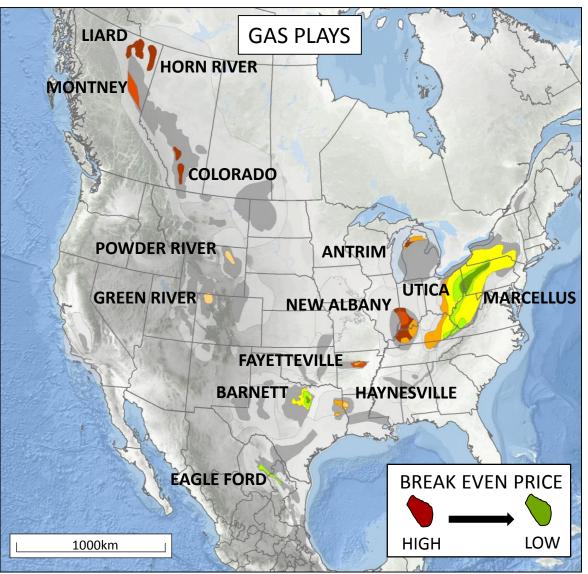
Technically Recoverable Shale Gas and Shale Oil Resources: An Assessment of 137 Shale Formations in 41 Countries Outside the United States



Heterogeneity in North American unconventional plays



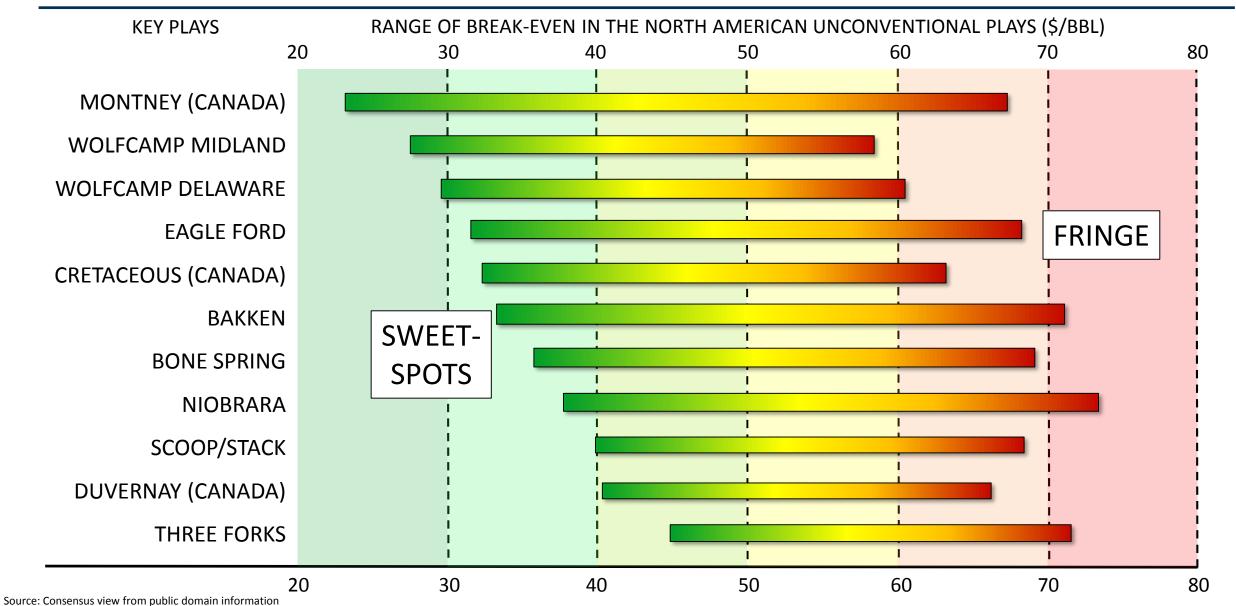




Source: Consensus view from public domain information

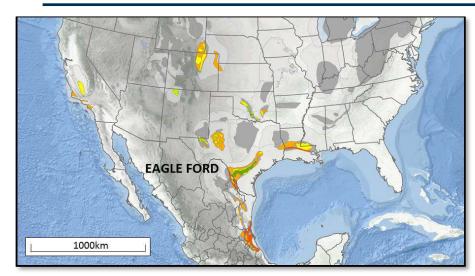
Break-even oil prices for new wells in North American plays

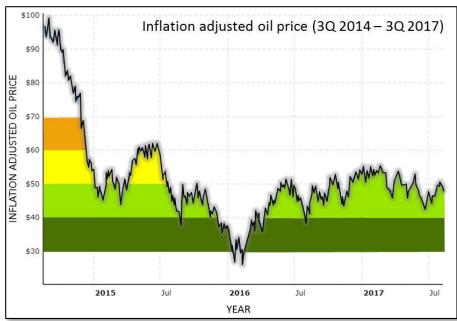


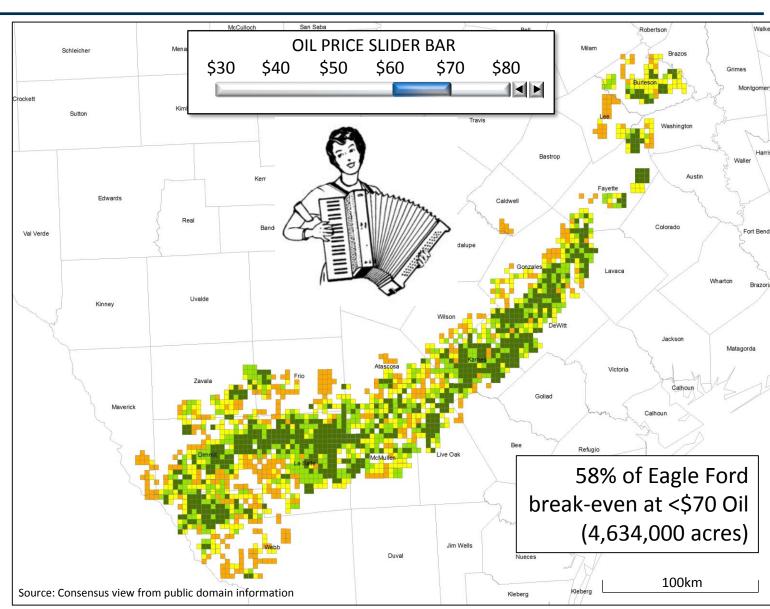


Breaking point in the Eagle Ford



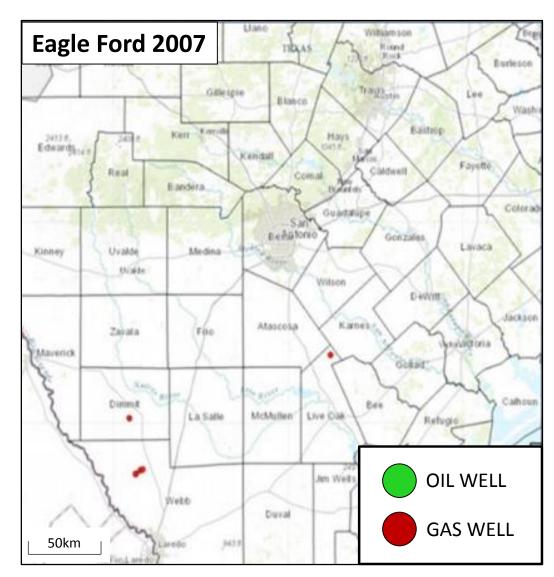






Growth of the Eagle Ford



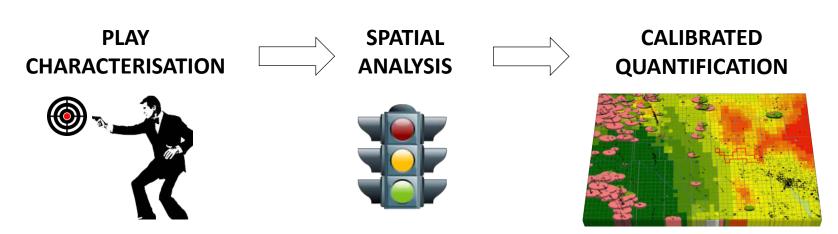




A simple premise



- 1) Can we recognise key rock property characteristics in the producing pervasive unconventional systems?
- 2) Can we isolate and map out those characteristics to high grade areas for exploration and development (sweet-spot mapping)?
- 3) Can we calibrate the mapping back to the producing wells to <u>QUANTIFY</u> the potential of the play?

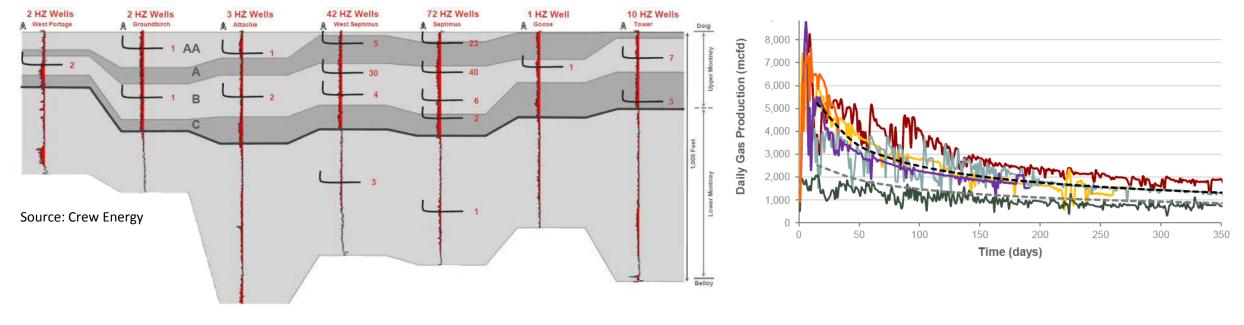


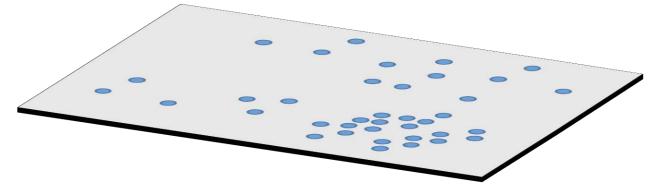
Identification of key play components



THOUSANDS OF PRODUCING WELLS NOW IN NORTH AMERICAN UNCONVENTIONAL PLAYS

MASSES OF PRODUCTION DATA

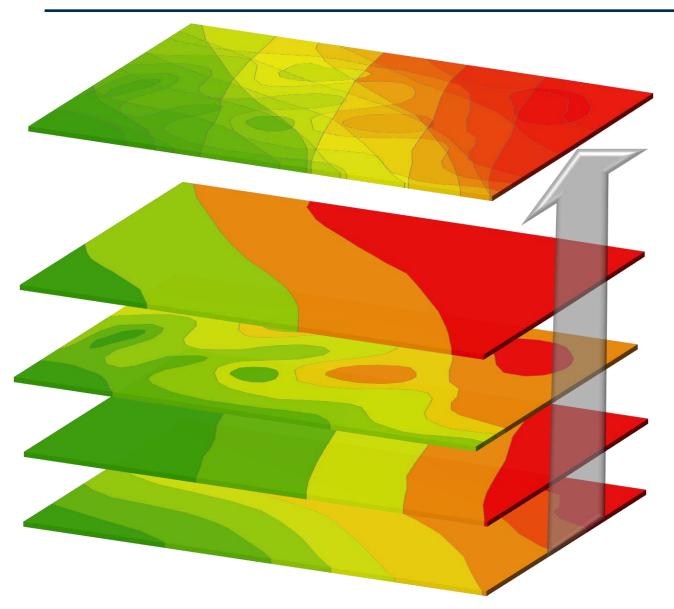




RECOGNITION OF THE GEOLOGICAL
CHARACTERISTICS ASSOCIATED WITH THE
HIGH QUALITY PRODUCING ZONES ALLOWS
US TO IDENTIFY THE KEY PLAY COMPONENTS

Common Risk Segment Mapping





COMMON RISK SEGMENT MAP (Sweet Spot Map)



Attribute doesn't exist or exists with significantly less quality to that seen at known production

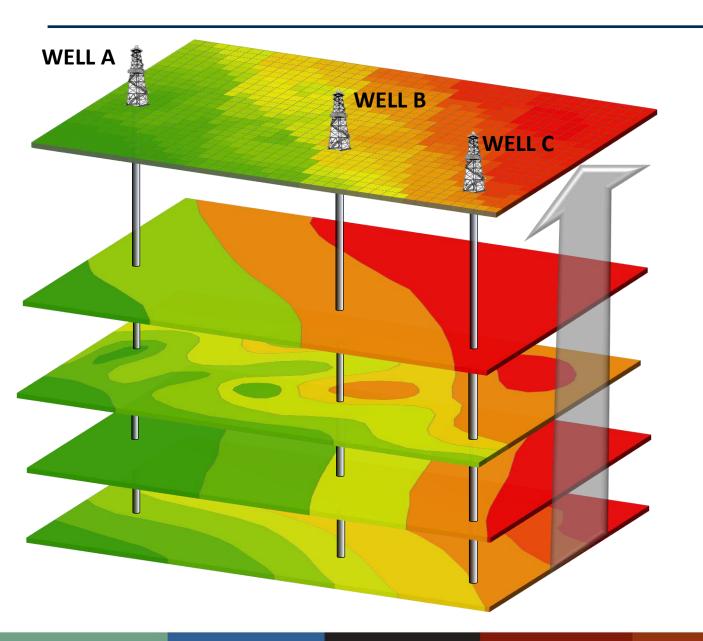
Attribute exists with poorer quality to that seen at known production

Attribute exists and the quality is comparable or better to that seen at known production

RECOVERY
POTENTIAL IS THE
COMBINED
EFFECT OF
MULTIPLE
ATTRIBUTES

Common Risk Segment Mapping





COMMON RISK SEGMENT MAP (Sweet Spot Map)

Liquids-Gas Ratio

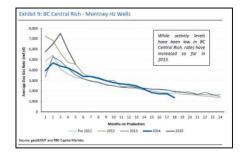
Net Pay Thickness (Porosity/Resistivity)

Depositional Environment

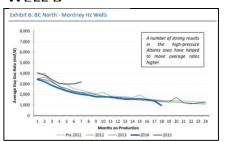
Pressure

PRODUCTION CALIBRATION

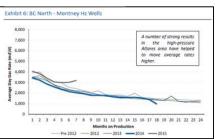
WELL A



WELL B

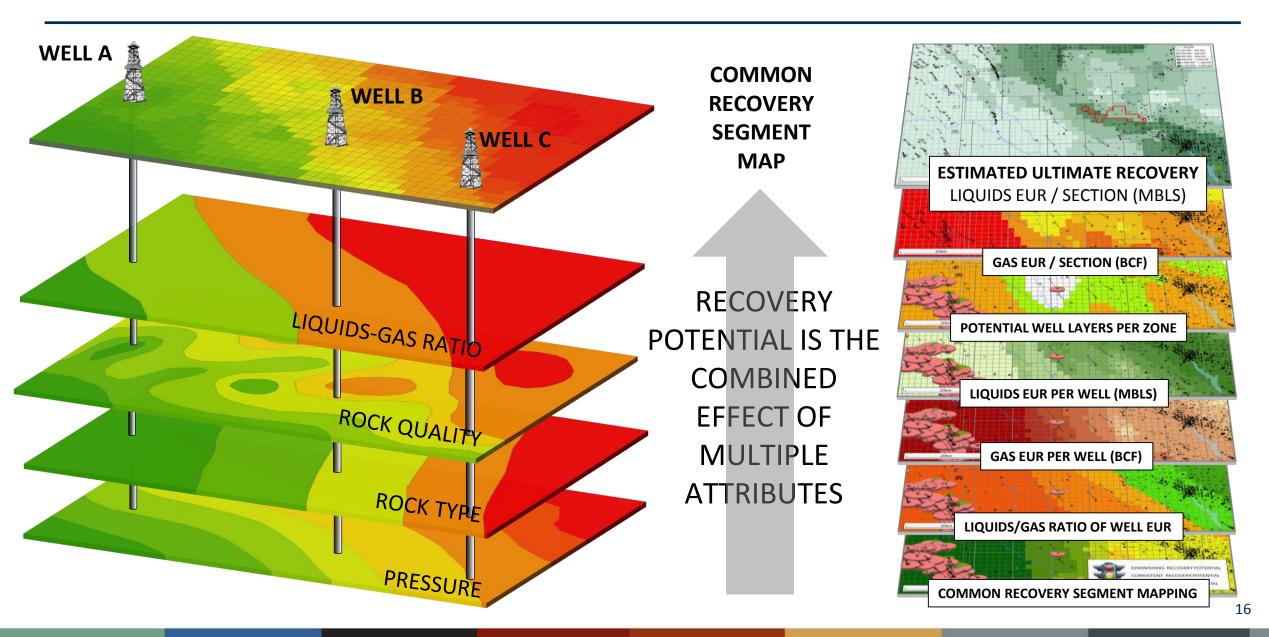


WELL C



Common Recovery Segment Mapping



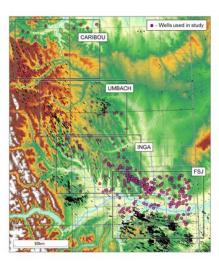


The Montney Play Atlas



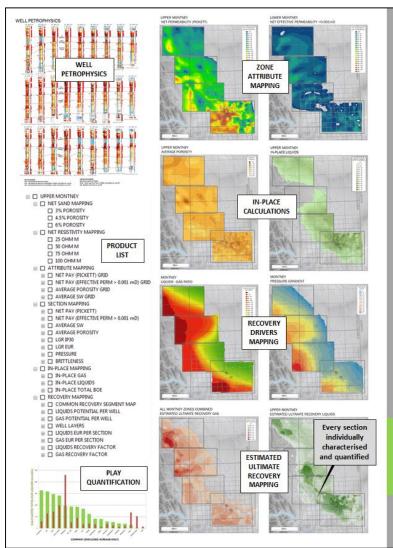
The Montney Play Atlas Phase 1 – North-East British Columbia

- A full suite of interpreted maps at section level detail characterising individual Montney zones.
- Phase 1 is complete and comprises petrophysical interpretation of 400 wells.
- Calibrated attribute, in-place, and recovery mapping across the play.
- The atlas can be delivered as hard copy maps and digitally as .shp files ready for import directly into your interpretation package of choice.

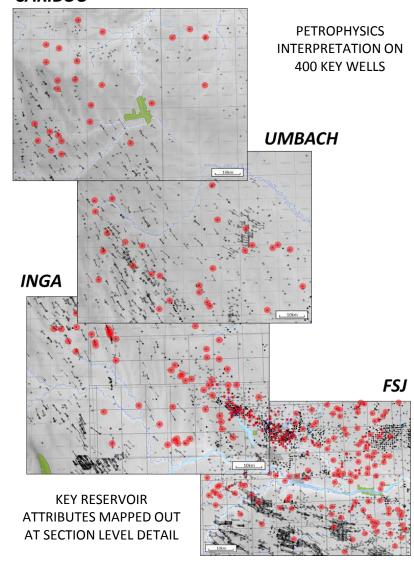






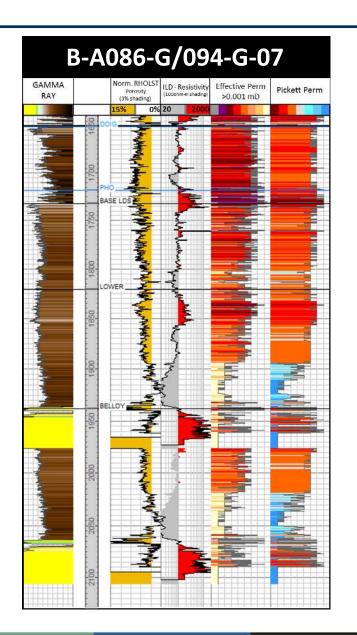


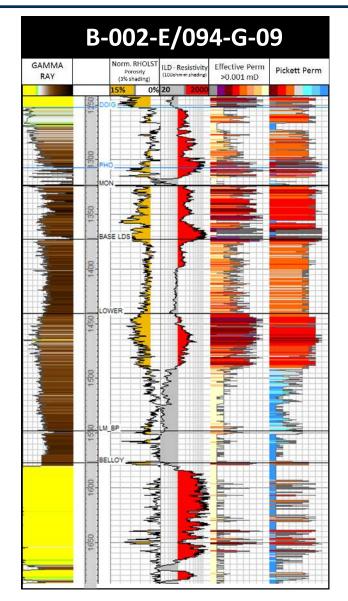
CARIBOU

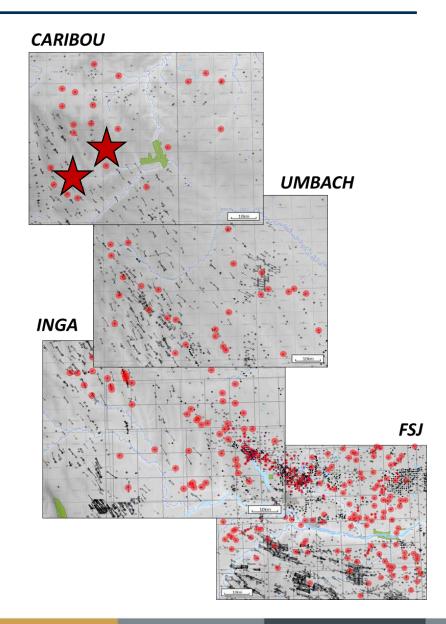


The Montney Play Atlas



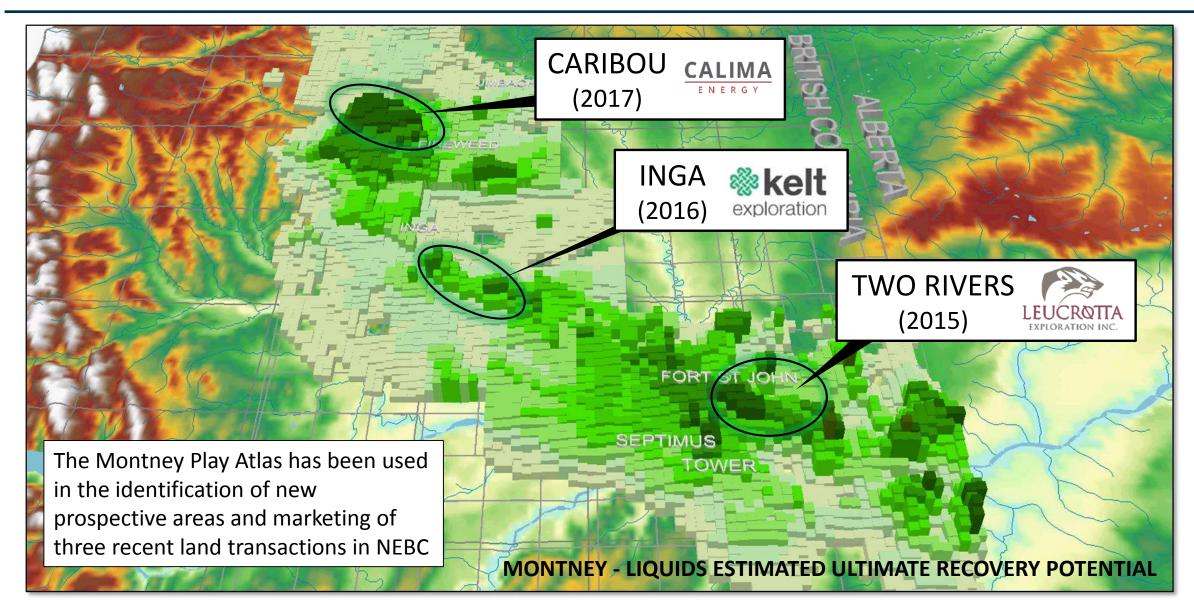






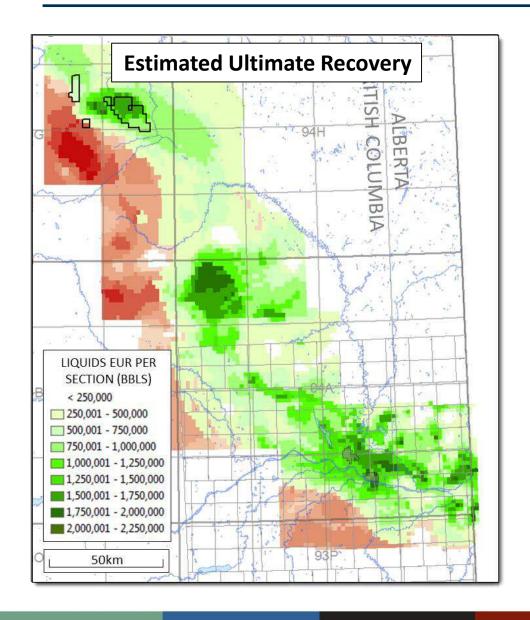
Finding and quantifying liquids-rich sweet-spots



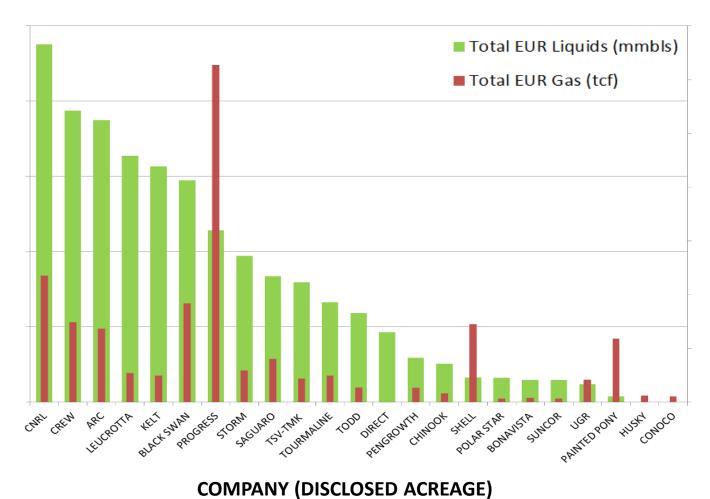


Montney EUR per Company





Montney EUR per Company

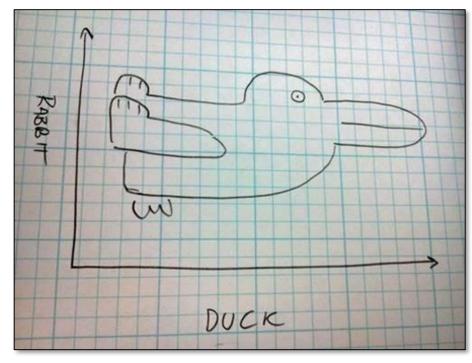


Some closing thoughts



- Heterogeneity in unconventional opportunities can be seen at a global scale through to a play scale.
 Heterogeneity sets up the opportunity. There are winners and losers
- Not all Montney is Created Equal. Understanding the heterogeneity is key.
- Detailed petrophysical interpretation, spatial analysis, and an approach to calibrate production to Common Risk Segment Mapping has been used to identify sweet-spots and quantify recovery potential across the NEBC Montney at a section level detail
- Access to the interpretation product and results is available through purchase or subscription to the Montney Play Atlas

Opportunities are created by those who see things differently



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Perth

Level 2 1138 Hay Street WEST PERTH WA 6005 P. +61 8 9420 6660 F. +61 8 9420 6690 E. admin@riscadvisory.com

Brisbane

Level 10 239 George Street BRISBANE QLD 4000 P. +61 7 3025 3397 F. +61 7 3188 5777 E. admin@riscadvisory.com

London

4th floor Rex House

4-12 Regent Street LONDON UK SW1Y 4RG P. +44 203 356 2960 F. +44 203 356 2701 E. admin@riscadvisory.com

Dubai

Suite 503, Shangri La Offices Sheikh Zayed Road DUBAI UAE P. +971 4 401 9875 F. +61 8 9420 6690 E. admin@riscadvisory.com

Jakarta

Alamanda Tower, 25th Floor Jl. T.B. Simatupang, Kav. 23-24 JAKARTA 12430 INDONESIA P. +62 21 2965 7987 F. +62 21 2965 7888 E. admin@riscadvisory.com

www.riscadvisory.com

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