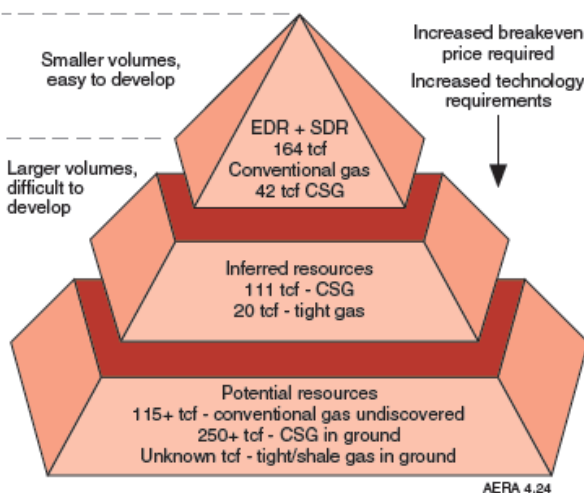


Unconventional Gas in Australia 2010



RISC has applied extensive technical and commercial experience to compile an independent business focused assessment of the coal seam gas and emerging shale gas and tight gas industry in Australia.



Source: Australian Energy Resource Assessment, Australian Government, March 2010

The RISC report will include:

- Global context
- Key differences, critical success factors, resource maturation
- Australian unconventional gas industry:
 - coal seam gas - LNG Projects
 - fractured shale gas
 - tight gas
- Key players
- Prospective basins, existing and emerging plays
- Costs and economics of gas supply
- Regulatory and environmental issues

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Unconventional Gas in Australia

May 2010

INTEGRITY EXPERIENCE ADVICE

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