

# Myanmar

## Multi-Client Hydrocarbon Prospectivity Study



### The Myanmar Hydrocarbon Prospectivity Study

- The Multi-client Hydrocarbon Prospectivity Study of Myanmar is a joint venture project between Searcher Seismic and ISIS that integrates the geology, basin analysis, hydrocarbon habitat, petroleum systems and play fairway trends of Myanmar. The study helps to assess the hydrocarbon potential of the Myanmar region.
- ISIS has extensive knowledge of Myanmar having worked in and around the basins of the region for 10 years across a multitude of different projects. Combining ISIS' deep knowledge with Searcher's multi-client expertise has enabled the joint venture to produce a quality study that will help companies interested in entering the Myanmar region to explore for oil and gas.
- Key content includes analysis of chronostratigraphic and paleogeographic evolution, key petroleum systems, exploration potential, potential field data interpretation, economics models, block ranking and critical exploration success factors.
- The principal focus basins are the Central Burma Super Basin, Offshore Rahkine Basin / Bengal Fan, Offshore Moattama Basin, Mergui Basin, Mepale Basin and Pre-Tertiary Basins.

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